

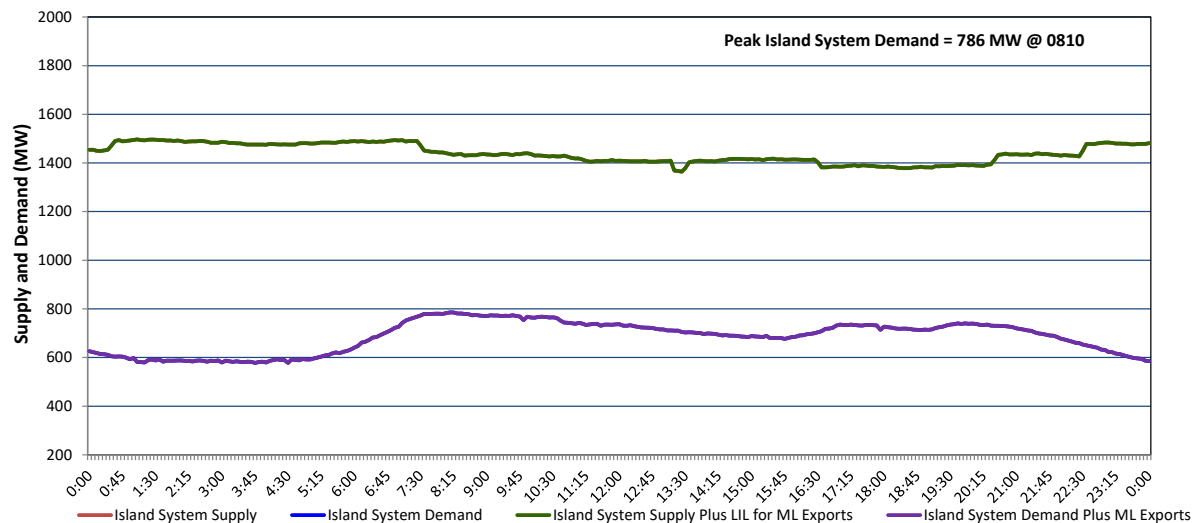
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, September 23, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Monday, September 22, 2025



Island Supply Notes For September 22, 2025 ¹

- A** As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D** As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).
- E** As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).
- F** As of 0720 hours, September 21, 2025, Labrador Island Link unavailable due to a planned outage (700 MW).
- G** At 1314 hours, September 22, 2025, Holyrood Unit 1 available at 100 MW due to a forced derating (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Tue, Sep 23, 2025		Island System Outlook ²		Seven-Day Forecast		Island System Daily Peak Demand (MW)	
						Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴		1,425 MW		Tuesday, September 23, 2025		795	745
NLH Island Generation: ^{3,7}		1,140 MW		Wednesday, September 24, 2025		830	780
NLH Island Power Purchases: ⁵		60 MW		Thursday, September 25, 2025		800	750
NP and CBPP Owned Generation:		195 MW		Friday, September 26, 2025		790	740
LIL/ML Net Imports to Island: ⁹		30 MW		Saturday, September 27, 2025		770	720
				Sunday, September 28, 2025		790	740
7-Day Island Peak Demand Forecast:		830 MW		Monday, September 29, 2025		830	780

Island Supply Notes For September 23, 2025

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Mon, Sep 22, 2025	Island Peak Demand ¹⁰	8:10	786 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		0 MWh
Tue, Sep 23, 2025	Forecast Island Peak Demand		795 MW

- Notes:**
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).